

Full Waveform Inversion: challenges

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SEISCOPE I http://seiscope.oca.eu (2005-2011)

SEISCOPE II <u>http://seiscope2.osug.fr</u> (2013-2018)



July 14-17, 2013



AGU SESSION SO08

- Advances in seismic imaging: Towards integrated GeoModels on all scales
- Conveners: Andreas Fichtner, Paula Koelemeijer, Carène Larmat, Monica Maceira

Seismic imaging is rapidly evolving due to the advent of high-density networks, new modeling techniques, and unprecedented HPC capacity. Our view of the Earth is transforming – from crust to core, on local to global scales. We invite presentations on theoretical and data driven developments in seismic analysis that contribute to the construction of the next generation GeoModels. Emphasis will be on new techniques that harness large emerging data sets and modern computational methods. Topics include the joint inversion of complementary geophysical data sets, forward and inverse modeling of full waveforms, and probabilistic approaches. We welcome studies of the near surface and deep Earth, from reservoir to global scale.

(<u>https://fallmeeting.agu.org/2013/scientific-program/session-search/sessions/s008-advances-in-seismic-imaging-towards-integrated-geomodels-on-all-scales</u>)

The broad range of topics will be reflected by our invited speakers: Chao Wang (ION GX Technology), Sebastian Rost (University of Leeds), Antonio Villasenor (ICTJA Barcelona) and Victor Tsai (Caltech).

(Jeroen Ritsema & Jean Virieux help in promoting this session)



Two statements

À la manière d'Albert Tarantola

• FWI is a data-driven imaging technique as we collect billions of real numbers.

• FWI is very democratic as each update is an average over sources and receivers

Adjoint formulation - Chavent (1974), Lailly (1983), Tarantola (1984), Pratt (1996)...

Normal mode - Woodhouse & Dziewonski (1984)...

Asymptotic formulation: (mainly) surface waves - Romanowicz/Snieder (1988a, 1988b)... Asymptotic formulation: (mainly) body waves - Jin et al (1992), Lambaré et al (1992)...

The difficult time of the FWI !

Non-linearity or the cycle skipping or the phase ambiguity or secondary minima !

Reflection seismic data are not enough for the simultaneous reconstruction of short and long wavelength content of the medium using linearized techniques

Message of Albert with his work at the late 80's (Jannane et al, 1989)

But data acquisition have changed during the 90's !

Both reflection and refraction data are recorded simultaneously using long streams or global offsets (12-15 km)

BP 2004 model using Full Waveform Inversion





Low frequency information

2D synthetic example

Quest : Workshop 19-26 September 2010

HOPE WAS BACK AGAIN !!!



Crustal target (Operto et al, 2004)

Lithospheric target (Operto et al, 2006)



Exploration Seismology FWI is there as a tool!



Figure 1. Relative computing resource needs for seismic modeling and imaging techniques.

(Camp & Thierry, The Leading Edge, 2010)

10/07/2012

CLUSTERS DE CALCUL

Période Pascal Amand (1996) Clusters de calcul de plus en plus compliqués ! IIIIa Période Caroline Ramel (2001) 10/07/2012 8 Période Alain Miniussi (2005)

CLUSTERS DE CALCUL





Introduction

- Most FWI applications deal with a single parameter reconstruction
- Density should have a strong impact on amplitude of reflection data
- Anisotropic parameters are involved on the modeling but not in the inversion (only few cases)

What do we need for multi-parameter FWI?







Outline

- Introduction
- FWI ingredients
- Multi-parameter reconstruction Qp
- Gradient and Hessian features
- Scaling and regularization
- Hessian approximations
- Model impacts
- Conclusion



FWI: an optimisation problem in the data space

Misfit function definition: Ridge regression L2L2 (Tarantola, 1987)

$$C(m) = \frac{1}{2} \Delta d^{\dagger} \Delta d + \frac{1}{2} \frac{\mathcal{E}(m - m_{prior})^{\dagger} (m - m_{prior})}{(m - m_{prior})}$$

Updating the model at iteration k+1 from iteration k

$$m_{k+1} = m_k + \{\mathbb{H}\}^{-1} \Re \big[J^{\dagger} \Delta d_k + \mathcal{E} \Delta m_k \big]$$

$$m_{k+1} \sim m_k + \alpha_k \{\mathcal{H}\}^{-1} \Re [J^{\dagger} \Delta d_k]$$

Hessian approximation

$$\mathcal{H}^{-1} \sim \left(\Re \left(J^{\dagger} J \right) + \varepsilon I \right)^{-1}$$

$$\mathcal{H}^{-1} \sim \left(diag(\Re(J^{\dagger}J)) + \varepsilon I \right)^{-1} ..$$

(other approximations as pseudo-Hessian (Shin et al, 2001) or the I-BFGS approach (Nocedal & Wright, 1986))

The FWI mainly a data-driven technique

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(Prieux, 2013)

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Different FWI reconstructions of the parameter Qp for synthetic Valhall dataset (Prieux, 2013)

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Different FWI reconstructions of the parameter Qp for synthetic Valhall dataset (Prieux, 2013)

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Sensitivity of data

Seismic data may have various imprints of parameters and we must consider these variable imprints for better reconstruction

Deciphering the optimisation formulation

- Hunting for the Hessian inverse operator
- Reducing the model sampling (prior info.)



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Gradient structure

Bu = s Forward problem with a symmetric matrix B where the RHS is zero except at sources: the source term is connected to the definition of B

 $B^*a = R^t \Delta d$ Adjoint problem where the RHS is zero except at receivers with a restriction operator R

$$\gamma_{l} = -\sum_{j'}^{S} \sum_{j}^{\omega} \Re \left\{ u_{j,j'}^{t} \frac{\partial B_{j}}{\partial m_{l}} a_{j,j'}^{*} \right\}$$
Cross section

- Propagation combines diffraction/reflection and transmission features

- Radiation acts as a local operator on material properties

The so-called FWI democracy

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Gradient structure

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$$\gamma_{l} = -\sum_{j'}^{S} \sum_{j}^{\omega} \Re \left\{ s^{t}{}_{j'}, B_{j}^{-1} \frac{\partial B_{j}}{\partial m_{l}} B_{j}^{-1} R^{t} \Delta d^{*}{}_{j'} \right\}$$
Cross section

- Propagation combines diffraction/reflection and transmission features

- Radiation acts as a local operator on material properties

The so-called FWI democracy



Cross sections (radiation, scattering ...)

Isotropic acoustic FWI

At least three possible classes

From P.D.E., setting (V_p, ρ)

From reflection, setting (V_p, I_p)

Alternative setting (ρ, I_p)

Narrow offsets: same radiations from velocity and density ...



In fact, more complex trade-off in the FWI ...





Normal equations: scaling

Updating the model requires an accurate estimation of the Hessian

$$\Delta m = \left[\Re\{J^t J^*\} + \Re\left\{\frac{\partial J^t}{\partial m^t} (\Delta d^* \dots \Delta d^*)\right\} + \varepsilon I \right]^{-1} \Re\{J^t \Delta d^*\}$$

Dimensionality analysis

Only the action of the Hessian on the gradient gives the physical units of the model perturbation

$$[M] = \left(\frac{[M][M]}{[D][D]}\right) \left(\frac{[D]}{[M]}[D]\right)$$

Hessian structure (often an approximation with some smooth regularization)

Model parameter description such that the Hessian has a more or less diagonal shape in order to cancel out trade-offs, if possible.

> SVD decomposition (Plessix and Cao, 2011) Resolution analysis (Fichtner & Trampert, 2011) Asymptotic analysis (Jin et al, 1992, Lambaré et al, 2003) Multi-scale investigation (Op't Root et al, 2012) CIG-QUEST-IRIS Seismic Imaging of 24



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A very simple example



Three parameters to be inverted in this particular case of anisotropic paramters

- Vp Acoustic velocity
- *ɛ* Thomsen parameter
- δ Thomsen parameter

Gholami et al (2013)



Scaling influence

Gholami et al (2013)





No scaling





Vp scaling







Class scaling



Scaling is required although Hessian operator should take it into account

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Multi-parameters trade-off

and secondary scattering effects

Hessian operator plays a significant role (Pratt et al, 1998)

- proper gradient scaling with respect to parameters?
- correct for acquisition biases in the point sampling (illumination)

BUT ... trade-off and secondary scattering effects are key issues when considering multiparameters

 $\mathcal{H}_{ij} = \Re \left\{ J^{\dagger} J_{ij} + \sum_{k=1}^{n} \frac{\partial^2 u_k}{\partial m_i \partial m_j} \Delta d_k^* \right\} \qquad \mathsf{H}(\mathsf{m}) = \mathsf{B}(\mathsf{m}) + \mathsf{C}(\mathsf{m})$

B(m) => Gauss-Newton method B(m)+C(m) => Quasi-Newton and full-Newton method

$$H(m_k) \Delta m_k = -\nabla \zeta(m_k)$$
 (1)

Brossier et al (2008)

- I-BFGS is solving (1) with a quadratic interpolation through FDs (two modeling + storage)

Truncated Newton is solving (1) while Hessian could not lead to a quadratic form (Nash, 2000) (four modeling ~ Gauss-Newton overload)
 Métivier et al (2013)

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BP 2004 model

Configuration

- 62 sources each 100 m, 248 receivers each 25 m, free surface condition
- 6 overlapping groups of 4 frequencies from
 - 1 Hz to 19 Hz (experiment 1)
 - 2 Hz to 20 Hz (experiment 2)
 - 2.5 Hz to 20.5 Hz (experiment 3)



Exact model (left), initial smooth model (right)

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Low frequency content

Experiment 1

• Inversion of 6 overlapping groups of 4 frequencies from 1 Hz to 19 Hz



Estimated P-wave velocity models: preconditioned *I*-BFGS (left), preconditioned nonlinear conjugate gradient (middle), preconditioned truncated Newton (right)

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Intermediate frequency content

Experiment 2

• Inversion of 6 overlapping groups of 4 frequencies from 2 Hz to 20 Hz

L-BFGS method has difficulties because of high contrasts !



Estimated P-wave velocity models: preconditioned *I*-BFGS (left), preconditioned nonlinear conjugate gradient (middle), preconditioned truncated Newton (right)

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Higher frequency content

Experiment 3

Inversion of 6 overlapping groups of 4 frequencies from 2.5 Hz to 20.5 Hz

Truncated Newton method gives the best result !



Estimated P-wave velocity models: preconditioned *I*-BFGS (left), preconditioned nonlinear conjugate gradient (middle), preconditioned truncated Newton (right)

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When doing multi-parametric reconstruction, no compromise on the Hessian inverse operator !

We expect a mitigation of trade-off effects between parameters while considering truncated Newton methods: relax constrains on scaling (on-going work ⁽ⁱ⁾) (Lavoué/Bretaudeau ... in our group)



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MODEL CONTRIBUTION

A regularization approach

The misfit function: a dimensionless quantity

$$C(m) = \frac{1}{2} \Delta d^{\dagger} W_{d} \Delta d + \frac{1}{2} \lambda_{1} m^{t} Dm + \frac{1}{2} \lambda_{2} \left(m - m_{prior}\right)^{\dagger} W_{m} (m - m_{prior})$$

$$\nabla C_{k}(m) = J_{k}^{\dagger} W_{d} \Delta d + \lambda_{1} Dm_{k} + \lambda_{2} W_{m} (m_{k} - m_{prior})$$

Ridge regression+Tikhonov+ Prior influence = L2 L2 (Tikhonov and Arsenin, 1977)

Using 1-BFGS-B for Hessian influence leads to perform only gradient numerical estimations (Byrd et al., 1995)

Two effects of the model gradient: smoothing and prior information (easy to introduce in existing FWI workflow)

Estimation of hyper-parameters ? Lasso regression: L2 L1 (preserving the sparsity in model space ...)?

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New ingredients

- Hyper-parameters
 - Smoothing λ_1 (it has a dimension if misfit has)
 - Prior importance λ_2
- Weighting matrices or covariance matrices
 - Wd is diagonal because seismic data are not correlated (simple hypothesis): used for normalization of the data
 - Wm is more difficult to design and an easy strategy is through the two terms





Initial and prior models

- Initial model: highly smoothed true model
- Prior model: linear interpolation of two velocity profiles in wells

Very small value for λ_1 , since we want to investigate only the effect of prior model to constrain the inversion







3200

200

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Wm definition

Selected hyper-parameters

 $\lambda_1 = 20 \ sec^2$ and $\lambda_2 = 3 \times 10^5$





Only data should speak

- In practice, the prior model can be far from reality and also the final FWI model can keep a significant footprint of the prior model structure due to fixed weight on prior term.
- Dynamic prior weighting in order to decrease gradually λ_2 with iterations, based on derivatives of cost function evolution.





2.3

3500

2.7





Prior information should improve our reconstruction of parameters with different imprints in the seismic data

- Density
- Anisotropy parameters
- Attenuation parameters
- Elastic parameters



Conclusion

- FWI is an high resolution imaging technique (still a least-square method)
- Multi-parameter reconstruction is feasable as long as
- Accurate estimation of the Hessian inverse operator
- Prior model information for balancing the different imprints of parameters

Once HR multi-parametric imaging is validated on synthetic and real data, downscaling extraction of « local » parameters (porosity, saturation, consolidation parameter etc) could be performed if an experimental or theoretical downscaling law is considered





One-day lecture

pdf file for these lecture notes for those interested by it

Lecture Notes on Full Waveform Inversion

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> SEISCOPE CONSORTIUM http://seiscope2.osug.fr see DOCUMENTS/LECTURES



Seiscope contribution

- Gholami, Y., Brossier, R., Operto, S., Prieux, V., Ribodetti, A., and Virieux, Jean, 2013. Which parametrization is suitable for acoustic VTI full waveform inversion? - part 2: application to Valhall, *Geophysics*, 2, R107–R124.
- Gholami, Y., Brossier, R., Operto, S., Ribodetti, A., and Virieux, Jean, 2013. Which parametrization is suitable for acoustic VTI full waveform inversion? - part 1: sensitivity and trade-off analysis, *Geophysics*, **2**, R81–R105.
- Malinowski, M., Operto, S., and Ribodetti, A., 2011. High-resolution seismic attenuation imaging from wide-aperture onshore data by visco-acoustic frequency-domain full waveform inversion, *Geophysical Journal International*, **186**(3), 1179–1204.
- Prieux, V., Brossier, R., Gholami, Y., Operto, S., Virieux, J., Barkved, O.I., and Kommedal, J.H., 2011. On the footprint of anisotropy on isotropic full waveform inversion: the Valhall case study, *Geophysical Journal International*, 187, 1495–1515.
- Prieux, V., Brossier, R., Operto, S., and Virieux, J., 2013. Multiparameter full waveform inversion of multicomponent OBC data from valhall. part 1: imaging compressional wavespeed, density and attenuation, *Geophysical Journal International*, in press.
- Prieux, V., Brossier, R., Operto, S., and Virieux, J., 2013. Multiparameter full waveform inversion of multicomponent OBC data from valhall. part 2: imaging compressional and shear-wave velocities, *Geophysical Journal International*, in press.



Macromodel building for improved migration





Separation between two scales

Recorded seismic traces bring different information from medium properties



FIG. 1.4-3. Reliability of information obtained from surface seismic measurements.

Macro-model Velocity from low frequency content Impedance/Reflectivity from high frequency content Various signatures of parameters on data



Separation between two scales

Recorded seismic traces bring different information from medium properties

How to define the initial model for FWI?

(We do not address this problem in this presentation)

Macro-model Velocity from low frequency content Impedance/Reflectivity from high frequency content Various signatures of parameters on data



Parameterization

Reminder

 (V_p, I_p)



The partial derivative with respect to one parameter depends on the other selected parameters.

